

Pre-Decisional

## **WP-07 Power Rate Case Workshop**

Date of Workshop:  
**June 30, 2005**

Topics:  
**Conservation Programs**

## **Program Overview**

The portfolio of energy efficiency programs BPA will be offering for the post-2006 period is very similar to what is currently available. The key features of the final program are as follows:

1. a **conservation rate credit (CRC)** program (patterned after the current C&RD);
2. a **bilateral contracts program** for utility and federal agency customers (similar to the current ConAug program);
3. a **third party bilateral contracts program** for cost-efficient, region-wide approaches (similar to the VendingMi\$er program and includes support for the Northwest Energy Efficiency Alliance (NEEA));
4. support of critical **infrastructure** elements, including program evaluations to assure programs are achieving their intended targets;
5. a separately funded renewable resource option; and
6. a spending amount of **\$80 million/year** intended to achieve BPA's 52 aMW/year share of the Northwest Power and Conservation Council's (Council) regional cost-effective conservation target at an overall cost of **\$1.5 million/aMW**.

### **Rate credit program will continue C & R Discount with changes in:**

1. Participation requirements
2. Opt in / opt out provisions
3. Progress Reporting
4. Renewable participation capped at \$6 million

This Agency Financial Information is provided for discussion purposes during this pre-rate case process.

**Table 1: Final Conservation Program Annual aMW Targets and Budgets**

<b><u>Program</u></b>	<b><u>aMW</u></b>	<b><u>Budget</u></b>	<b><u>Cost/aMW</u></b>
Rate Credit (at 0.5 mills = \$42M*/year)+	20	\$36M	\$1.8M
Utility & Fed. Agency Bilateral Contracts+	17	\$26M	\$1.5M
Third-Party Bilateral Contracts	5	\$7M	\$1.4M
Market Transformation (via NEEA)	10	\$10M	\$1.0M
Infrastructure Support and Evaluation	---	<u>\$1M</u>	<u>---</u>
Total	52	\$80M	\$1.5M

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